Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2018 (Thousand Barrels)

(Thousand Barrels)	Curali					Disposition				
	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	597,517			458,183	-3,479	5,022	960,667	86,531	О	1,088,978
Hydrocarbon Gas Liquids	231,215	-1,221	23,679	14,528		-49,296	37,250	85,942	194,305	141,608
Natural Gas Liquids	231,215	-1,221	6,535	13,056		-49,139	37,250	85,942	175,532	135,685
Ethane			291	_		-2,873		12,401	82,153	52,746
Propane	74,738		17,409	11,458		-23,715		53,267	74,053	38,632
Normal Butane	18,545		-9,997	960		-20,304	16,505	8,654	4,653	18,017
Isobutane			-1,168	630		-385	12,134	141	8,821	8,008
Natural Gasoline		-1,221		8		-1,862	8,611	11,478	5,853	18,282
Refinery Olefins			17,144	1,472		-157			18,773	5,923
Ethylene			5	- 1 101		0			5	0
Propylene			17,099	1,104		38			18,165	4,880
Butylene			65	368		-165			598	1,043
Isobutylene			-25	-		-30			5	0
Other Liquids		72,436		68,623	2,545	21,225	85,419	28,796	8,164	349,680
Other Hydrocarbons		72,444		1,799	5,721	1,667	66,744	11,553	0	31,739
Hydrogen		72,444		1,799	12,240	1,007	12,240	11,555	0	01,709
Oxygenates (excluding Fuel Ethanol)		4,556		556	-1,175	-10		3,947	0	1,436
Renewable Fuels (including Fuel Ethanol)		67,888		1,235	-5,384	1,683	54,450	7,606	ő	30,262
Fuel Ethanol ⁵		61,947		- ,,200	-1,880	1,287	51,379	7,401	0	24,335
Renewable Fuels Except Fuel Ethanol		5,941		1,235	-3,504	396	3,071	205	0	5,927
Other Hydrocarbons				8	40	-6	54	_	0	41
Unfinished Oils				37,692		4,084	11,777	13,657	8,174	90,344
Motor Gasoline Blend.Comp. (MGBC) ⁵		-8		29,132	-3,176	15,473	6,889	3,586	0	227,581
Reformulated		_		12,021	13,163	997	24,164	23	0	54,452
Conventional		-8		17,111	-16,339	14,476	-17,275	3,563	0	173,129
Aviation Gasoline Blend. Comp				-		1	9	-	-10	16
Finished Petroleum Products		284	1,125,745	45,407	8,758	3,606		195,412	981,176	295,243
Finished Motor Gasoline		284	569,496	1,494	5,056	345		58,101	517,884	24,986
Reformulated		_	185,624	-	-13,223	5		-	172,396	45
Conventional		284	383,872	1,494	18,279	340		58,101	345,488	24,941
Finished Aviation Gasoline			452	8		-34		_	494	1,007
Kerosene-Type Jet Fuel			99,701	6,665		1,737		10,704	93,925	42,955
Kerosene			744	355		-508		331	1,276	1,630
Distillate Fuel Oil ⁵			283,649	16,956	3,702	-6,996		64,159	247,144	138,578
15 ppm sulfur and under			261,732	13,904	3,702	-6,687		51,558	234,467	121,204
Greater than 15 ppm to 500 ppm sulfur			6,738	670		-1,580		7,658	1,330	5,989
Greater than 500 ppm sulfur Residual Fuel Oil ⁶			15,179 27,402	2,382		1,271 3,402		4,943 17,479	11,347 18,449	11,385 32,761
Less than 0.31 percent sulfur			3,510	11,928 1,527		3,402		17,479 NA	18,449 NA	2,494
0.31 to 1.00 percent sulfur			3,985	1,171		-650		NA NA	NA NA	5,951
Greater than 1.00 percent sulfur			19,907	9,230		3,703		NA	NA	24.307
Petrochemical Feedstocks			16,571	1,499		344			17,726	3,245
Naphtha for Petro. Feed. Use			11,727	1,308		337			12,698	2,186
Other Oils for Petro. Feed. Use			4,844	191		7			5,028	1,059
Special Naphthas			2,230	1,020		-17			3,267	1,175
Lubricants			10,869	2,252		-718		7,637	6,202	11,303
Waxes			224	291		-59		208	366	798
Petroleum Coke			52,023	973		556		35,658	16,782	9,075
Marketable			38,452	973		556		35,658	3,211	9,075
Catalyst			13,571						13,571	
Asphalt and Road Oil			17,183	1,937		5,642		1,030	12,448	27,148
Still Gas			39,887 5,314	 29	 	 -88		105	39,887 5,326	582
Total	828,732	71,499	1,149,424	586,741	7,823	-19,443	1,083,336	396,681	1,183,645	1,875,509
					, -	, -	. ,	•	. ,	

⁼ Not Applicable

⁼ No Data Reported. = Not Available. NA

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
3 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports. Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Total residual fuel oil ending stocks and stock change include sides and stock change include sides. Presidual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Sulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.